Deutsches Eigenkapitalforum

26 November 2025





Drilling service provider with a track record of almost 80 years



Business segments

Geothermal Energy EDS*
(Infrastructure,
Spezialbohrungen,
Services)

Raw Materials & Exploration

Water Extraction

* EDS: Environment, Development, Service

- Family run mid-sized company in third generation
- Shareholder structure: 58,4% Daldrup family, freefloat 41,6%
- Regional focus: DACH and Benelux countries
- Total output 2024: EUR 54.6 million
 1st half of 2025: EUR 20.7 million
- Around 150 employees
- Only company that covers such an extensive drilling spectrum
- Long-term growth potential especially in Geothermal Energy and EDS*

In-depth know-how in drilling technology and drilling services



Geothermal Energy

Near-surface geothermal energy (up to 400 m)

Medium-depth geothermal energy (up to 2,000 m)

Deep geothermal energy (up to 6,000 m)

Market leader in deep geothermal energy

Customers: mainly municipalities, municipal utilites



EDS (Infrastructure / Special Drillings, Services)

Special environmental technology services, including:

- Hydraulic decontamination of contaminated sites
- Construction of gas extraction wells and water treatment plants, installation of groundwater quality measuring sites
- Drillings in connection with infrastructure measures



Customers: mainly municipalities, highway companies, Deutsche Bahn

In-depth know-how in drilling technology and drilling services



Water Extraction

Entrepreneurial origins of D&S

Drilling wells to obtain drinking water, process water, thermal water, mineral water, boiler feedwater, cooling water and thermal brine



Raw Materials & Exploration

Exploration / Exposure of depositories, mainly of mineral raw materials and ores

Search for suitable repositories for the disposal of nuclear waste

Exploration and securing of the substratum in mining areas



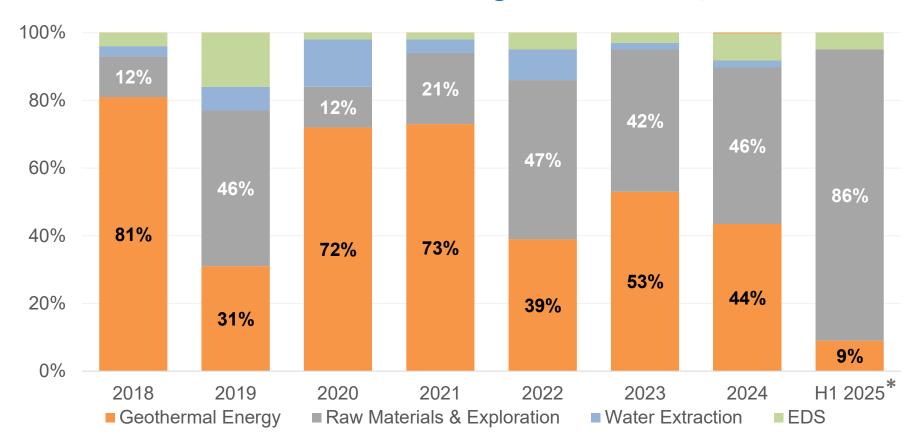
Customers: municipalities, municipal utilities, industry

Customers: mainly industrial clients, public sector, industry

Diversified Business Model



Sales Shares of Business Segments 2018 - 06/2025*



^{*}In H1 2025, several major orders from the geothermal energy segment are not yet included in revenue but are already partially included in total output.

The right drilling rig for all tasks - Investments in further growth



Rigs for medium-deep drillings up to 2,000m



ROTOMAX XL-GTC



DS 10 Bentec 350 t hook load



up to >6,000m

Wirth B 2 A



DS 20 Drillmec 272 t hook load



up to 4,500m

Gebr. Schäfer CM 810.1



DS 05 Wirth B152 175 t hook load



up to 3,500m

DS 03 Wirth B 4 A



DS 15 IDECO 125 t hook load



up to 3,000m

NEW:

RB 65CE 65 t hook load



up to 1,600m

Daldrup actively involved in all stages of a geothermal project





USP: Daldrup can support its clients throughout all phases of a geothermal project and offers all relevant contract forms:

- Work- or Day Rate-Contracts for drillings
- Work- oder Turn Key-Contracts for heating plants
- Integrated Service Day Rate-Contract

Improvement of profitability in the first half of 2025



In EUR million	01.01.2025- 30.06.2025	01.01.2024- 30.06.2024	Δ in %	01.01.2024- 31.12.2024	01.01.2023- 31.12.2023
Total output	20.7	29.1	-28.9%	54.6	48.4
EBIT	2.6	3.0	-10.4%	6.9	2.6
EBIT-Margin*	12.8%	10.2%	2,6Pp	12.7%	5.3%
Consolidated net income/ half					
year net income	2.1	2.0	6.8%	2.5	0.9
Free Cashflow	0.3	-0.4	_	9.7	1.4

^{*} Margin in relation to Total output

Total output in H1 2025 reduced due to base effects, as several large orders spanning a longer period were completed and finally invoiced in H1 2024.

In EUR million	30.06.2025	31.12.2024	Δ in %
Liquid funds	7.7	6.4	21.2%
Total assets	37.5	34.2	9.5%
Group equity ratio	68.8%	68.7%	0.1Pp

Order backlog at record level at the end of August 2025



In EUR million	31.08.2025	31.08.2024	Δ in %
Order backlog	140	31	351.6%
Relevant processed market volume*	325	302	7.6%

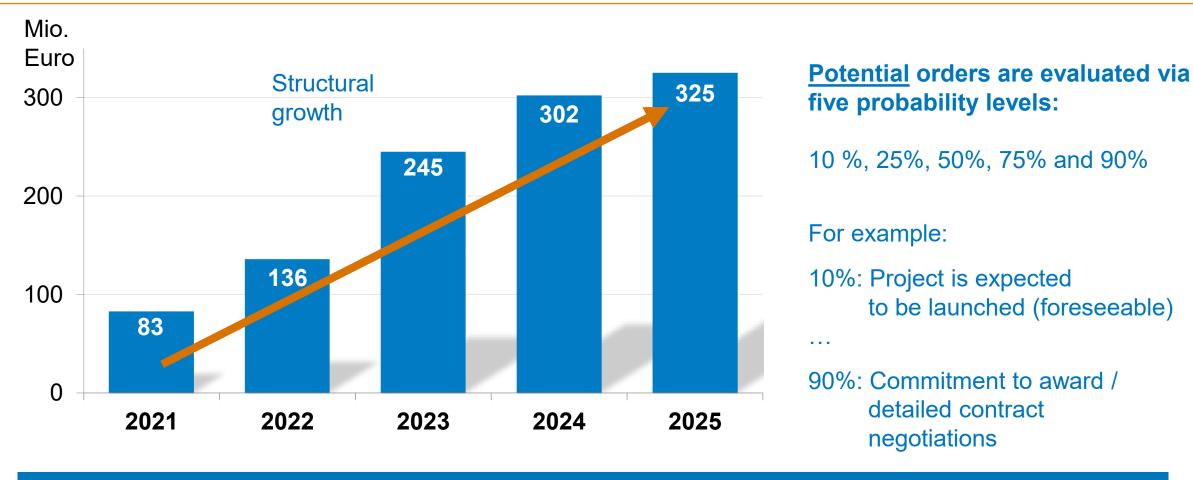
^{*}The relevant processed market volume, evaluated in terms of probability, as a prospect of possible incoming orders in the coming years

- According to the LIAG* study (30.05.2022), geothermal energy is capable of providing 42% of renewable climate-friendly heat output in Germany by 2045.
- In order to achieve Germany's target of climate neutrality in 2045, geothermal energy must grow by 25.2% annually.

*LIAG – Institut für Angewandte Geophysik, Hannover

Order potential* from relevant market volume





^{*} The relevant processed market volume, evaluated in terms of probability, as a prospect of possible incoming orders in the coming years; figures as of 31 August

Reference project heat transition in Germany



MTU Aero Engines AG



Space heating for Munich site

- Drilling for geothermal energy
- Usage: Space heating
- Additional projects in the vicinity planned



Reference project heat transition in Germany



Neuruppin



Source: Stadtwerke Neuruppin, Baustellen-Cam

Expansion of local heating supply

- Geothermal doublet at 2000 metres
- Expansion of local heating supply with up to 70% thermal water

Municipal heating planning

Norddeutsche Tiefebene is ideal for local heating supply using geothermal energy

Bohrungen Schwerin

Drilling for old mining aftercare



Customer Ruhrkohle AG

- Gas extraction wells for security purpose
- Utilization of mine gas and mine water for heat generation
- Mine water level boreholes







Swiss market promises attractive prospects





Satigny (Geneva) + Salinen AG

Drilling for geothermal energy and salt extraction



Swiss market promises attractive prospects





Quelle: Homepage Schweizer Salinen AG

Schweizer Salinen AG

- Exploration wells
- Brine production
- Workover of existing wells
- P & A of abandoned wells

Geothermal Energy

- Geothermal energy project in western Switzerland
- Further tenders are in preparation
- Good references

Improved regulatory framework opens up high growth potential in the field of geothermal energy



BEW

Bundesförderung effiziente Wärmenetze (Federal funding for efficient heating networks)

Sept 2022

BMWK

(Ministry of Economics)
Regulatory initiative to
strengthen medium to
deep geothermal
energy

Nov 2022

GEG

Gebäudeenergiegesetz (Building energy act)

Geothermal energy recognized as a fulfilment option Sept 2023

WPG

Wärmeplanungsgesetz
(Municipal heat
planning to decarbonise
the heat supply)

Jan 2024

NRW Masterplan Geothermie

Exploration risk insurance, subsidies

April 2024

Possibility of an exploration risk insurance KfW / Munich Re

Federal budget provides funding, roll-out underway

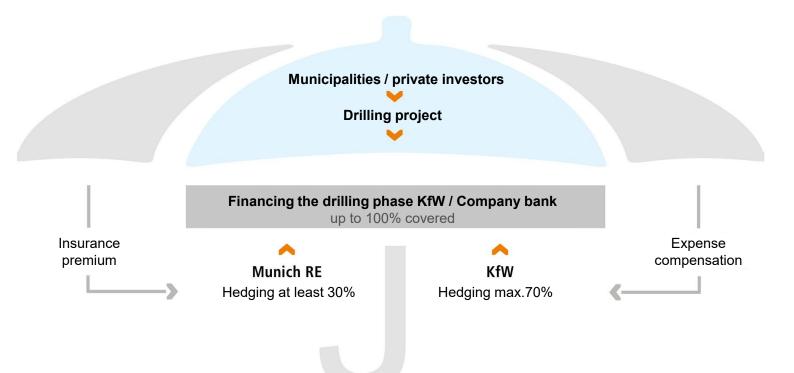
GeoBG Geothermiebeschleunigungsgesetz

Announcement "Overriding public interest for geothermical projects"

Act expected to be pass in Decemebr 2025

Hedging exploration risk structure





- KfW-Förderkredite
- Risk hedging
- In the event of loss
 - Debt relief
 - Payout Insurance
 - Non-subsidised structure

Geothermal energy: projects are becoming larger and more numerous





f.l.t.r.: Bernd Daldrup (COO), Andreas Tönies (CEO), Helmut Mangold (IEP GF), Frederice di Cesare (IEP project manager)

Pullach: Largest contract in the company's history

- 7–10 geothermal drillings
- 2½ years of drilling at 2 locations
- Local heating supply for Pullach
- Depths of up to 5,000 metres

Geothermal energy: projects are becoming larger and more numerous





Quelle: GfA Imagebroschüre, "Menschen, Umwelt, Energie"

Olching geothermal doublet

- First-ever combination of geothermal energy with thermal waste utilisation for district heating supply
- Drilling on the existing power plant site
- Depths of 2,400 to 3,300 m
- Project supplies consumers in the two districts of Dachau and Fürstenfeldbruck
- Project in progress

Raw Materials & Exploration + EDS: Surge in demand expected



Professional Sealing (P&A) of old oil and natural gas wells

🕦 Hamburgs Ölquellen in den Vier- und

06.12.2022, 18:00 Uhr · Lesezeit: 6 Minuten

Marschlanden versiegen

Von Lena Diekman

FROOI FÖRDERLING

- Hundreds of decomissioned wells in Germany alone
- Environmental services in the field of drilling



eits außer Betrieb sind.

Source: Hamburger Abendblatt, 06.12.2022



Source: WDR, "Stauende in Sicht", Rheinbrücke Leverkusen", 5. Sept. 2023

- **Special fund for infrastructure and climate**
 - Investment backlog
 - 5.000 dilapidated (highway) bridges¹⁾
 - 166 bn EUR for railways and bridges²⁾

- 1) Source: Handelsblatt, "Rechnungshof rügt schleppende Brückensanierung", 29 April 2025
- 2) Source: tagesschau, "166 Milliarden Euro für Schienen und Brücken", 24 June 2025

Outlook 2025 / 2026



Order backlog at record level of EUR 140 mio. as per end of August 2025

Relevant market volume increased to EUR 325 mio. as of end of August 2025

Defined Group forecast for 2025 confirmed

- Approx. EUR 52 mio. total output
- EBIT margin between 10,0% (previously 9%) and 12,0%

Future EBIT target margin: 10% + X

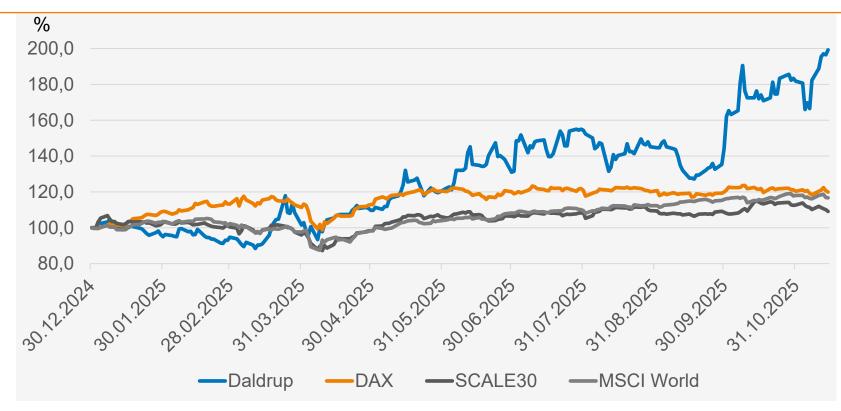
Strong outlook due to improved framework

- GeoBG and exploration insurance open up the market for years to come with a significant increase in geothermical projects
- EDS benefits from special infrastructure program

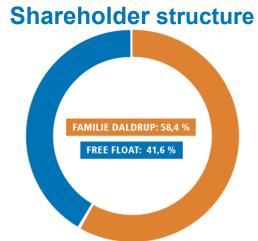


Daldrup share price outperforms indices





Research	Date	Recommendation	Price target
SMC Research	02.10.25	Buy	€18,20
Pareto Securities	28.08.25		
Quirin Privatbank	25.08.25	Buy	€ 20,00



ISIN: DE0007830572

Number of shares: 5,989,500

Market cap: > EUR 100 mio.

(per 14.11.25)

Dividend 2025 – for the 2024 financial year:

0,15 EUR per share, payout ratio: 45%



Financial calendar

12 November 2025 Münchner Kapitalmarkt Konferenz, München

25-26 November 2025 Deutsches Eigenkapitalforum, Frankfurt

04-05 February 2026 Hamburger Investorentage (HIT)

11-13 May 2026 Frühjahrskonferenz, Frankfurt

29 May 2026 Publication of the 2025 consolidated annual financial report

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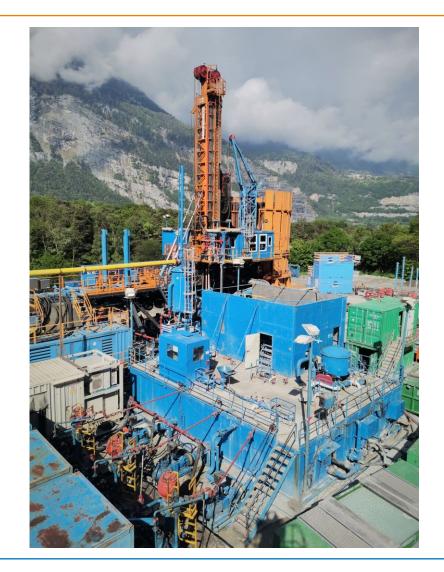
www.daldrup.eu



Daldrup & Söhne AG

Thank you very much for your attention!

GLÜCK AUF!



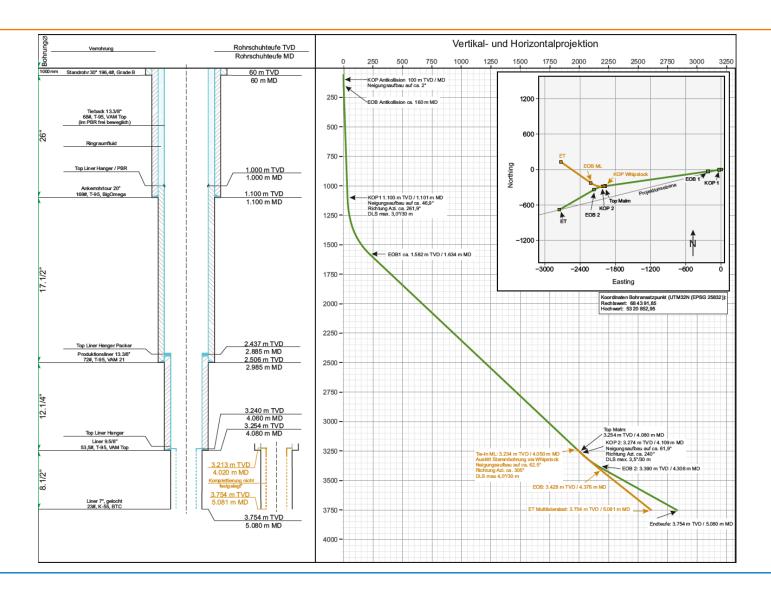
Investment Case



- Technological leader in drilling services with a track record of almost 80 years
- Drilling spectrum that no other company offers
- Attractive business segments in high-growth markets, esp. in the segments:
 - Geothermal energy: new regulatory framework ensures higher growth momentum
 - **EDS:** benefits from infrastructure programme
- Strong market and order potential
- Increasing profitability as a result of improved efficiency
- High equity ratio as a basis for sustainable growth

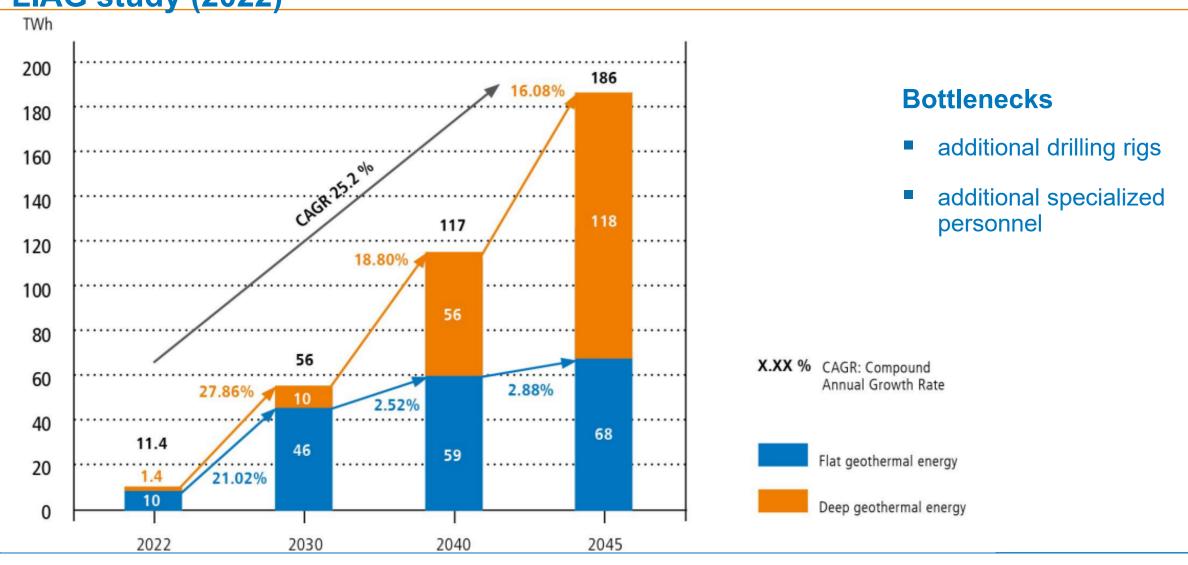
Illustration of a typical well design for Pullach





Expansion path for deep geothermal energy according to LIAG study (2022)





Forward-looking statements



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Due to rounding, the figures given in this document may not add up exactly to the totals stated, and the percentages may not accurately reflect the absolute figures for the same reason.